
**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549**

FORM 6-K

**REPORT OF FOREIGN PRIVATE ISSUER
PURSUANT TO RULE 13a-16 OR 15d-16
UNDER THE SECURITIES EXCHANGE ACT OF 1934**

For the month of May 2017
Commission File Number: 001-35284

Ellomay Capital Ltd.

(Translation of registrant's name into English)

9 Rothschild Blvd., Tel Aviv 6688112, Israel
(Address of principal executive office)

Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F.

Form 20-F Form 40-F

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(1): _____

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(7): _____

Indicate by check mark whether the registrant by furnishing the information contained in this Form is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.

Yes No

If "Yes" is marked, indicate below the file number assigned to the registrant in connection with Rule 12g3-2(b): 82- _____

This Report on Form 6-K of Ellomay Capital Ltd. consists of the following document, which is attached hereto and incorporated by reference herein:

Exhibit 99.1. Press Release: “Ellomay Capital Reports Publication of Financial Results of Dorad Energy Ltd. for the Three Months Ended March 31, 2017,” dated May 30, 2017.

Signatures

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

Ellomay Capital Ltd.

By: /s/ Ran Fridrich

Ran Fridrich

Chief Executive Officer and Director

Dated: May 30, 2017



Ellomay Capital Reports Publication of Financial Results of Dorad Energy Ltd. for the Three Months Ended March 31, 2017

Tel-Aviv, Israel, May 30, 2017 – **Ellomay Capital Ltd. (NYSE MKT; TASE: ELLO)** (“**Ellomay**” or the “**Company**”), an emerging operator in the renewable energy and energy infrastructure sector, today reported the publication in Israel of financial statements for the three months ended March 31, 2017 of Dorad Energy Ltd. (“**Dorad**”), in which Ellomay currently indirectly holds approximately 9.4%.

On May 29, 2017, Amos Luzon Entrepreneurship and Energy Group Ltd. (f/k/a U. Dori Group Ltd.) (the “**Luzon Group**”), an Israeli public company that currently holds 50% of U. Dori Energy Infrastructures Ltd. (“**Dori Energy**”), which, in turn, holds 18.75% of Dorad, published its quarterly report in Israel based on the requirements of the Israeli Securities Law, 1968. Based on applicable regulatory requirements, the quarterly report of the Luzon Group includes the financial statements of Dorad for the same period.

The financial results of Dorad for the quarter ended March 31, 2017 were prepared in accordance with International Financial Reporting Standards. Ellomay will include its indirect share of these results (through its holdings in Dori Energy) in its financial results for this period, which are currently expected to be published on or about June 22, 2017. In an effort to provide Ellomay’s shareholders with access to Dorad’s financial results (which were published in Hebrew), Ellomay hereby provides a convenience translation of Dorad’s financial results.

Dorad Financial Highlights

- Dorad’s unaudited revenues for the three months ended March 31, 2017 - approximately NIS 674.7 million (or approximately USD 185.8 million, based on the exchange rate on March 31, 2017).
- Dorad’s unaudited operating profit for the three months ended March 31, 2017 - approximately NIS 114.2 million (or approximately USD 31.4 million, based on the exchange rate on March 31, 2017).

Based on the information provided by Dorad, the demand for electricity by Dorad’s customers is seasonal and is affected by, inter alia, the climate prevailing in that season. The months of the year are split into three seasons as follows: the summer season – the months of July and August; the winter season - the months of December, January and February; and intermediate seasons – (spring and autumn), the months from March to June and from September to November. There is a higher hourly demand for electricity during the winter and summer seasons, and the average electricity consumption per hour is higher in these seasons than in the intermediate seasons and is even characterized by peak demands due to extreme climate conditions of heat or cold. In addition, Dorad’s revenues are affected by the change in load and time tariffs - TAOZ (an electricity tariff that varies across seasons and across the day in accordance with demand hour clusters), as, on average, TAOZ tariffs are higher in the summer season than in the intermediate and winter seasons. *Therefore, the results presented, which include the winter and intermediate months of January, February and March are not indicative of full year results.*

A translation of the financial results for Dorad as of and for the year ended December 31, 2016 and as of and for the three month periods ended March 31, 2016 and 2017 is included at the end of this press release. *Ellomay does not undertake to separately report Dorad’s financial results in a press release in the future. Neither Ellomay nor its independent public accountants have reviewed or consulted with the Amos Luzon Entrepreneurship and Energy Group Ltd., Dori Energy or Dorad with respect to the financial results included in this press release.*

About Ellomay Capital Ltd.

Ellomay is an Israeli based company whose shares are registered with the NYSE MKT and with the Tel Aviv Stock Exchange under the trading symbol "ELLO". Since 2009, Ellomay Capital focuses its business in the energy and infrastructure sectors worldwide. Ellomay (formerly Nur Macroprinters Ltd.) previously was a supplier of wide format and super-wide format digital printing systems and related products worldwide, and sold this business to Hewlett-Packard Company during 2008 for more than \$100 million.

To date, Ellomay has evaluated numerous opportunities and invested significant funds in the renewable, clean energy and natural resources industries in Israel, Italy and Spain, including:

- Approximately 22.6MW of photovoltaic power plants in Italy and approximately 7.9MW of photovoltaic power plants in Spain;
- 9.375% indirect interest in Dorad Energy Ltd., which owns and operates one of Israel's largest private power plants with production capacity of approximately 850 MW, representing about 6%-8% of Israel's total current electricity consumption;
- 75% of Chashgal Elyon Ltd., Agira Sheuva Electra, L.P. and Ellomay Pumped Storage (2014) Ltd., all of which are involved in a project to construct a 340 MW pumped storage hydro power plant in the Manara Cliff, Israel;
- 51% of Groen Gas Goor B.V. and of Groen Gas Oude-Tonge B.V. , project companies developing anaerobic digestion plants with a green gas production capacity of approximately 375 Nm³/h, in Goor, the Netherlands and 475 Nm³/h, in Oude Tonge, the Netherlands, respectively.

Ellomay Capital is controlled by Mr. Shlomo Nehama, Mr. Hemi Raphael and Mr. Ran Fridrich. Mr. Nehama is one of Israel's prominent businessmen and the former Chairman of Israel's leading bank, Bank Hapohalim, and Messrs. Raphael and Fridrich both have vast experience in financial and industrial businesses. These controlling shareholders, along with Ellomay's dedicated professional management, accumulated extensive experience in recognizing suitable business opportunities worldwide. Ellomay believes the expertise of Ellomay's controlling shareholders and management enables the Company to access the capital markets, as well as assemble global institutional investors and other potential partners. As a result, we believe Ellomay is capable of considering significant and complex transactions, beyond its immediate financial resources.

For more information about Ellomay, visit <http://www.ellomay.com>.

Information Relating to Forward-Looking Statements

This press release contains forward-looking statements that involve substantial risks and uncertainties, including statements that are based on the current expectations and assumptions of the Company's management. All statements, other than statements of historical facts, included in this press release regarding the Company's plans and objectives, expectations and assumptions of management are forward-looking statements. The use of certain words, including the words "estimate," "project," "intend," "expect," "believe" and similar expressions are intended to identify forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. The Company may not actually achieve the plans, intentions or expectations disclosed in the forward-looking statements and you should not place undue reliance on the Company's forward-looking statements. Various important factors could cause actual results or events to differ materially from those that may be expressed or implied by our forward-looking statements, such as regulatory changes, changes in demand, technical and other disruptions in the operations of the power plant operated by Dorad and changes in the prices of natural gas. These and other risks and uncertainties associated with the Company's business are described in greater detail in the filings the Company makes from time to time with Securities and Exchange Commission, including its Annual Report on Form 20-F. The forward-looking statements are made as of this date and the Company does not undertake any obligation to update any forward-looking statements, whether as a result of new information, future events or otherwise.

Contact:

Kalia Weintraub

CFO

Tel: +972 (3) 797-1111

Email: miria@ellomay.com

Interim Condensed Statement of Financial Position

| | March 31 2017 NIS thousands | March 31 2016 NIS thousands | December 31 2016 NIS thousands |
|---|--------------------------------------|--------------------------------------|--|
| Assets | | | |
| Cash and cash equivalents | 178,149 | 302,470 | 80,967 |
| Trade receivables | 273,830 | 253,559 | 294,351 |
| Other receivables | 55,530 | 25,784 | 37,174 |
| Pledged deposit | - | 29,485 | - |
| Total current assets | 507,509 | 611,298 | 412,492 |
| Restricted deposit | 410,733 | 334,525 | 411,574 |
| Prepaid expenses | 45,409 | 46,416 | 45,938 |
| Fixed assets | 4,133,262 | 4,335,607 | 4,170,151 |
| Intangible assets | 7,893 | 9,233 | 8,551 |
| Total non-current assets | 4,597,297 | 4,725,781 | 4,636,214 |
| Total assets | 5,104,806 | 5,337,079 | 5,048,706 |
| Liabilities | | | |
| Current maturities of loans from banks | 246,032 | 215,188 | 197,389 |
| Current maturities of loans from related parties | 70,000 | 130,000 | 80,000 |
| Trade payables | 285,849 | 319,910 | 293,613 |
| Other payables | 26,538 | 19,737 | 9,152 |
| Financial derivatives | 4,250 | 4,798 | - |
| Total current liabilities | 632,669 | 689,633 | 580,154 |
| Loans from banks | 3,362,423 | 3,297,603 | 3,367,832 |
| Loans from related parties | 110,800 | 403,557 | 151,638 |
| Provision for dismantling and restoration | 35,834 | 35,301 | 35,700 |
| Deferred tax liabilities, net | 77,050 | 70,826 | 65,618 |
| Liabilities for employee benefits, net | 160 | 160 | 160 |
| Total non-current liabilities | 3,586,267 | 3,807,447 | 3,620,948 |
| Equity | | | |
| Share capital | 11 | 11 | 11 |
| Share premium | 642,199 | 642,199 | 642,199 |
| Capital reserve from activities with shareholders | 3,748 | 3,748 | 3,748 |
| Retained earnings | 239,912 | 194,041 | 201,646 |
| Total equity | 885,870 | 839,999 | 847,604 |
| Total liabilities and equity | 5,104,806 | 5,337,079 | 5,048,706 |

Interim Condensed Statements of Profit and Loss

| | For the three months ended March 31 | | Year ended December 31 |
|--|--|------------------|------------------------------|
| | 2017 | 2016 | 2016 |
| | NIS thousands | NIS thousands | NIS thousands |
| Revenues | 674,687 | 609,942 | 2,299,565 |
| Operating costs of the Power Plant | | | |
| Energy costs | 146,028 | 126,819 | 550,401 |
| Electricity purchase and infrastructure services | 330,409 | 304,355 | 1,104,826 |
| Depreciation and amortization | 51,446 | 51,339 | 209,057 |
| Other operating costs | 32,618 | 30,911 | 141,132 |
| Total operating costs of the Power Plant | 560,501 | 513,424 | 2,005,416 |
| Profit from operating the Power Plant | 114,186 | 96,518 | 294,149 |
| General and administrative expenses | 4,071 | 4,058 | 19,178 |
| Operating profit | 110,115 | 92,460 | 274,971 |
| Financing income | 498 | 212 | 7,025 |
| Financing expenses | 60,915 | 39,127 | 226,054 |
| Financing expenses, net | (60,417) | (38,915) | (219,029) |
| Profit before taxes on income | 49,698 | 53,545 | 55,942 |
| Taxes on income | 11,432 | 9,944 | 4,736 |
| Profit for the period | 38,266 | 43,601 | 51,206 |

Interim Condensed Statements of Changes in Shareholders' Equity

| | Share capital | Share premium | Capital reserve for activities with shareholders | Retained earnings | Total equity |
|--|------------------|------------------|--|----------------------|------------------|
| | NIS thousands | NIS thousands | NIS thousands | NIS thousands | NIS thousands |
| For the three months ended March 31, 2017 | | | | | |
| Balance as at January 1, 2017 | 11 | 642,199 | 3,748 | 201,646 | 847,604 |
| Profit for the period | - | - | - | 38,266 | 38,266 |
| Balance as at March 31, 2017 | 11 | 642,199 | 3,748 | 239,912 | 885,870 |
| For the three months ended March 31, 2016 | | | | | |
| Balance as at January 1, 2016 | 11 | 642,199 | 3,748 | 150,440 | 796,398 |
| Profit for the period | - | - | - | 43,601 | 43,601 |
| Balance as at March 31, 2016 | 11 | 642,199 | 3,748 | 194,041 | 839,999 |
| For the year ended December 31, 2016 | | | | | |
| Balance as at January 1, 2016 | 11 | 642,199 | 3,748 | 150,440 | 796,398 |
| Profit for the year | - | - | - | 51,206 | 51,206 |
| Balance as at December 31, 2016 | 11 | 642,199 | 3,748 | 201,646 | 847,604 |

Interim Condensed Statements of Cash Flows

| | For the three months ended March 31 | | Year ended December 31 |
|---|--|------------------|------------------------------|
| | 2017 | 2016 | 2016 |
| | NIS thousands | NIS thousands | NIS thousands |
| Cash flows from operating activities | | | |
| Profit for the period | 38,266 | 43,601 | 51,206 |
| Adjustments: | | | |
| Depreciation, amortization and fuel consumption | 70,090 | 57,632 | 238,484 |
| Taxes on income | 11,432 | 9,944 | 4,736 |
| Financing expenses, net | 60,417 | 38,915 | 219,029 |
| | <u>141,939</u> | <u>106,491</u> | <u>462,249</u> |
| Change in trade receivables | 20,521 | 25,423 | (14,761) |
| Change in other receivables | (18,356) | 6,211 | (5,179) |
| Change in trade payables | (6,279) | 73,640 | 48,807 |
| Change in other payables | 17,392 | 2,907 | 677 |
| Change in employee benefits, net | - | - | - |
| | <u>13,278</u> | <u>108,181</u> | <u>29,544</u> |
| Net cash flows provided by operating activities | <u>193,483</u> | <u>258,273</u> | <u>542,999</u> |
| Cash flows from investing activities | | | |
| Payment for settlement of financial derivatives | (1,849) | (322) | (2,017) |
| Payment of pledged deposit | - | - | 29,486 |
| Investment in long-term restricted deposits | (21,000) | - | (143,891) |
| Release of long-term restricted deposits | 13,218 | - | 70,000 |
| Long-term prepaid expenses | - | - | (1,056) |
| Investment in fixed assets | (31,982) | (5,203) | (25,415) |
| Investment in intangible assets | (31) | (1,481) | (2,804) |
| Interest received | 498 | 15 | 624 |
| Net cash flows used in investing activities | <u>(41,146)</u> | <u>(6,991)</u> | <u>(75,073)</u> |
| Cash flows from financing activities | | | |
| Receipt of long-term loans from related parties | - | - | 16,689 |
| Receipt of long-term loans from banks | - | - | 242,772 |
| Repayment of loans from related parties | (39,628) | - | (147,219) |
| Repayment of loan from banks | - | - | (143,896) |
| Interest paid | (15,682) | (602) | (408,071) |
| Net cash flows used in financing activities | <u>(55,310)</u> | <u>(602)</u> | <u>(439,725)</u> |
| Net increase in cash and cash equivalents for the period | <u>97,027</u> | <u>250,680</u> | <u>28,201</u> |
| Effect of exchange rate fluctuations on cash and cash equivalents | 155 | (104) | 872 |
| Cash and cash equivalents at beginning of period | <u>80,967</u> | <u>51,894</u> | <u>51,894</u> |
| Cash and cash equivalents at end of period | <u>178,149</u> | <u>302,470</u> | <u>80,967</u> |